

PASADENA WATER AND POWER
FEED-IN TARIFF RATE COMPARISON
05-15-2015

Utility	Rate (\$/MWh)	Period	Effective Date	Status	Reference
Anaheim Public Utilities	\$41.82 \$69.70 \$104.55	Off-Peak Mid-Peak Summer On-Peak	Thru 6/30/2015	Standard Agreement for facilities up to 3 MW; Program capped at 8 MW; As of 5/14/15, no projects in queue.	http://www.anaheim.net/article.asp?id=4294
Glendale Water & Power	\$44.14 \$49.75	Off-Peak Peak	3/27/2015	Standard Agreement for facilities up to 1.4 MW; Program capped at 4.2 MW; As of 5/14/15, no projects in queue.	http://www.glendaleca.gov/home/showdocument?id=21858
Imperial Irrigation District	\$54.00 \$75.00 \$94.00 \$115.00	Off-Peak Mid Peak Winter On Peak Summer On Peak	5/21/2013	Full (13 MW). Queue Closed 5/21/2013.	http://www.iid.com/index.aspx?page=584
Los Angeles Dept. of Water & Power	\$130.00 \$140.00 \$150.00 \$160.00 \$170.00	Last Allocation (Last 20 MW) 20 MW 20 MW 20 MW First Allocation (1st 20 MW)	2/17/2015	100 MW program offered in 5 semi-annual allocations; First 3 allocations = 20 MW, 4th = 15 MW, 5th = 25 MW. Project sizes from 30 kW to 3 MW; 4 MW from each allocation set aside for small projects (30 - 150 kW). Unsubscribed capacity not added to future allocations. 5th allocation opened 3/16/15. 9 applications totaling 5.6 MW received. 13 projects totaling 7.1 MW have been commissioned. 19 contracts totaling 6.96 MW executed awaiting construction. High rate of project cancellation and delays in reaching installed MW targets.	https://www.ladwp.com/ladwp/faces/wcnav_externalId/res-gogreen-FIT-100MW?_afdf.ctrl-state=r66lhu88_4&_afLoop=657487060660856&_afWindowMode=0&_afWindowId=ofn2mpc7q_1#%40%3F_afWindowId%3Dofn2mpc7q_1%26_afrLoop%3D657487060660856%26_afWindowMode%3D0%26_afdf.ctrl-state%3Dofn2mpc7q_17
Pacific Gas & Electric (ReMAT)	\$57.23 \$89.23 \$89.23	As Available Peaking As Available Non-Peaking Baseload	5/1/2015	5 MW of each product (15 MW total) still available in this round (Program Period 10). PG&E allocated 50 MW of each product, and has existing PPAs (as of 5/1) for 22.55 MW of As-Available Peaking, 12.025 MW As-Available Non-Peaking, and 0.848 MW of Baseload.	http://www.pge.com/en/b2b/energysupply/wholesaleelectricssuppliersolicitation/ReMAT/index.page
Riverside Public Utilities	\$65.00	All	CY2015	No information posted	http://www.riversideca.gov/utilities/pdf/2015/Electric-Rate-Schedule-FIT-Effective-01-01-15.pdf
Sacramento Municipal Utility District	\$60.00 \$69.30 \$69.80 \$72.10 \$74.30 \$81.20 \$81.50 \$86.60 \$97.50 \$239.50	Spring Off Peak Mar - May Winter Off Peak Oct - Feb Spring On Peak Mar - May Spring Super Peak Mar - May Summer Off Peak June - Sept Winter On Peak Oct - Feb Summer On Peak June - Sept Annual Average Jan - Dec Winter Super Peak Oct - Feb Summer Super Peak June - Sept	1/1/2015 (for 20-year contracts starting in 2015)	SMUD has two pools: Pool A (<=3 MW) is allocated 33.5 MW, and Pool B (<=5 MW) is allocated 66.5 MW. The queues for both were fully subscribed as of 3/9/12, and applications are no longer being accepted.	https://www.smud.org/en/business/customer-service/rates-requirements-interconnection/documents/FIT-Pricing.pdf https://www.smud.org/en/residential/environment/solar-for-your-home/feed-in-tariffs/ Superpeak = 2:00 to 8:00 p.m. Mon - Sat except holidays On Peak = 6:00 a.m. to 2:00 p.m. & 8:00 p.m. to 10:00 p.m. Mon - Sat except holidays Off-Peak = All other hours Holidays = New Years, July 4th, Memorial Day, Labor Day, Thanksgiving, Christmas
San Diego Gas & Electric (ReMAT)	\$89.23 \$89.23 \$89.23	Baseload Non-Peaking As Available Peaking As Available	May - June 2015	Baseload: 2.25MW Contracted; 10.38 MW Available Non-Peaking: None contracted; 12.63 MW Available Peaking As-Available Full (10.3 MW Contracted) - will close 6/30/2016	http://www.sdge.com/regulatory-filing/654/feed-tariffs-small-renewable-generation
Southern California Edison	\$65.23 \$89.23 \$89.23	As Available Peaking As Available Non-Peaking Baseload	May-15	As Available Peaking: 26.5 MW Contracted; 23.667 MW Available As Available Non-Peaking: 2.325 MW Contracted; 44.342 MW Available Baseload: None contracted; 46.667 MW Available	https://scremat.accionpower.com/ReMAT/documents.asp?strFolder=j_Capacity and Price Calculations/&filedown=&HideFiles=True